

DISTRIBUTED GENERATION RIDER

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2	Bills Rendered for the Month of February, 2022	202201028

APPLICABILITY:

Applicable to Customers in all areas served by the City of West Point (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be connected to and/or operate in parallel with the City’s distribution facilities, and
3. Be intended primarily to offset part or all of the Customer’s generator’s requirement for electricity, and
4. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
5. Be installed on the customer side of the meter.

MONTHLY METERING CHARGE:

Bi-Directional Metering Charge \$4.50 per month

The City will install bi-directional metering for all applicable Customers. All incremental costs for metering and associated equipment (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs will be paid by the Customer at the time service is initiated under this policy. Additionally, Customer agrees to pay a monthly metering charge as outlined above.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer’s distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer’s side of the Customer’s meter.

MONTHLY CAPACITY COST:

The City requires each Customer with a distributed generation facility to pay the monthly Stand-By Capacity Charge based on the installed Nameplate Capacity Rating (in kW) of the Customer’s system and the applicable Capacity Factor as determined by the City.

The charge is calculated as:

$$\text{Stand-by Charge } \$ = \% \text{ Capacity Factor} \times \$/\text{kW Standby Capacity Rate} \times \text{Nameplate kW}$$

Stand-by Capacity Rate

Residential..... \$15.49 per kW per month
Small Commercial..... \$22.03 per kW per month
Medium Commercial \$23.31 per kW per month
Large Commercial..... \$24.96 per kW per month

CAPACITY CREDIT:

At the sole discretion of the City, the Customer may receive a capacity credit for the months of June through September. The capacity credit is based on the Customer’s sellback kW at the date and time of MEAG’s Coincident Peak multiplied by the Transmission Capacity rate (\$/kW-month) as determined by the Municipal Electric Authority of Georgia (MEAG Power). There will be no capacity credit given for the months of January through May and October through December.

CITY OF WEST POINT
Electric Service Tariff

PAYMENT FOR ENERGY:

Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the City's avoided energy cost.

Avoided Energy Cost

Payments by the City to the Customer for the billing period metered avoided energy kWh's will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the City's discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City's distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Rider in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Rider.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City at its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the Georgia Cogeneration and Distributed Generation Act of 2001.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.